



Table S42. Summary statistics for natural gas – South Carolina, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,021,515	1,065,801	1,098,365	1,149,855	1,153,358
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	987	1,847	1,268	1,574	1,183
Supplemental Gas Supplies	*	*	0	0	0
Balancing Item	24,170	21,366	28,668	<sup>R</sup> 39,418	47,759
<b>Total Supply</b>	<b>1,046,672</b>	<b>1,089,014</b>	<b>1,128,301</b>	<b><sup>R</sup>1,190,846</b>	<b>1,202,300</b>

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	175,701	170,077	190,928	<sup>R</sup> 220,235	229,496
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	869,883	917,065	936,090	969,251	971,418
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,089	1,872	1,283	1,360	1,386
<b>Total Disposition</b>	<b>1,046,672</b>	<b>1,089,014</b>	<b>1,128,301</b>	<b><sup>R</sup>1,190,846</b>	<b>1,202,300</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	2,609	2,604	2,847	3,452	3,408
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	25,158	27,100	27,160	<sup>R</sup> 32,430	26,851
Commercial	20,927	22,283	21,953	<sup>R</sup> 24,119	22,113
Industrial	76,286	71,924	64,655	<sup>R</sup> 73,397	76,973
Vehicle Fuel	10	11	10	<sup>R</sup> 7	8
Electric Power	50,710	46,154	74,302	86,830	100,144
<b>Total Delivered to Consumers</b>	<b>173,092</b>	<b>167,473</b>	<b>188,081</b>	<b><sup>R</sup>216,783</b>	<b>226,089</b>
<b>Total Consumption</b>	<b>175,701</b>	<b>170,077</b>	<b>190,928</b>	<b><sup>R</sup>220,235</b>	<b>229,496</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	1,067	1,137	1,429	1,748	1,973
Industrial	40,184	37,898	33,892	39,347	42,026
<b>Number of Consumers</b>					
Residential	570,213	561,196	565,774	<sup>R</sup> 570,797	576,594
Commercial	57,544	56,317	55,850	<sup>R</sup> 55,853	55,846
Industrial	1,472	1,426	1,358	<sup>R</sup> 1,325	1,329
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	364	396	393	432	396
Industrial	51,825	50,438	47,610	<sup>R</sup> 55,394	57,918
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.10	10.27	6.70	6.17	5.67
Delivered to Consumers					
Residential	17.15	16.84	14.91	<sup>R</sup> 13.01	12.93
Commercial	13.54	14.26	11.16	10.34	9.68
Industrial	8.84	11.03	6.06	<sup>R</sup> 6.12	5.60
Vehicle Fuel	10.84	13.30	12.50	11.16	1.33
Electric Power	8.16	10.48	W	W	4.46

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.